

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>10,677</b>	--	--	<b>7,912</b>	<b>187</b>	<b>-29</b>	<b>16,961</b>	<b>1,843</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,284</b>	<b>-21</b>	<b>710</b>	<b>184</b>	--	<b>124</b>	<b>525</b>	<b>1,599</b>	<b>2,908</b>
Natural Gas Liquids .....	4,284	-21	418	159	--	124	525	1,599	2,592
Ethane .....	1,684	--	--	--	--	-32	--	256	1,466
Propane .....	1,367	--	305	130	--	47	--	951	804
Normal Butane .....	347	--	119	18	--	102	141	192	49
Isobutane .....	388	--	-256	11	--	6	219	5	156
Natural Gasoline .....	498	-21	--	0	--	1	166	193	117
Refinery Olefins .....	--	--	292	25	--	0	--	--	316
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	288	19	--	-4	--	--	310
Butylene .....	--	--	4	6	--	4	--	--	6
Isobutylene .....	--	--	231	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>1,247</b>	--	<b>1,366</b>	<b>13</b>	<b>32</b>	<b>2,074</b>	<b>520</b>	<b>-1</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,247	--	32	111	1	1,203	186	0
Hydrogen .....	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	80	--	9	-21	0	--	69	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,167	--	23	-92	1	980	117	0
Fuel Ethanol <sup>5</sup> .....	--	1,050	--	1	-16	5	922	109	0
Renewable Fuels Except Fuel Ethanol .....	--	116	--	21	-76	-4	58	7	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	626	--	21	331	274	0
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	707	-98	10	540	60	0
Reformulated .....	--	--	--	189	130	-8	325	1	0
Conventional .....	--	0	--	519	-227	18	214	59	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>19,985</b>	<b>707</b>	<b>189</b>	<b>6</b>	--	<b>3,383</b>	<b>17,496</b>
Finished Motor Gasoline .....	--	5	10,016	49	113	1	--	839	9,344
Reformulated .....	--	--	3,255	--	-113	0	--	--	3,143
Conventional .....	--	5	6,760	49	226	1	--	839	6,201
Finished Aviation Gasoline .....	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,820	133	--	21	--	217	1,715
Kerosene .....	--	--	9	2	--	1	--	4	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,117	169	76	-31	--	1,274	4,118
15 ppm sulfur and under .....	--	--	4,807	144	76	-17	--	1,081	3,962
Greater than 15 ppm to 500 ppm sulfur .....	--	--	92	3	--	-11	--	92	14
Greater than 500 ppm sulfur .....	--	--	218	21	--	-3	--	101	142
Residual Fuel Oil <sup>6</sup> .....	--	--	423	220	--	-3	--	332	314
Less than 0.31 percent sulfur .....	--	--	60	27	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	66	15	--	-6	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	297	179	--	4	--	NA	NA
Petrochemical Feedstocks .....	--	--	316	20	--	2	--	--	333
Naphtha for Petro. Feed. Use .....	--	--	205	17	--	2	--	--	220
Other Oils for Petro. Feed. Use .....	--	--	111	3	--	0	--	--	114
Special Naphthas .....	--	--	36	15	--	0	--	--	51
Lubricants .....	--	--	187	43	--	5	--	113	112
Waxes .....	--	--	5	5	--	-1	--	4	6
Petroleum Coke .....	--	--	903	11	--	-1	--	579	337
Marketable .....	--	--	671	11	--	-1	--	579	104
Catalyst .....	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil .....	--	--	341	40	--	12	--	21	347
Still Gas .....	--	--	707	--	--	--	--	--	707
Miscellaneous Products .....	--	--	95	0	--	0	--	1	94
<b>Total</b> .....	<b>14,961</b>	<b>1,231</b>	<b>20,695</b>	<b>10,168</b>	<b>389</b>	<b>134</b>	<b>19,561</b>	<b>7,345</b>	<b>20,403</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.